

Strategic Objectives

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Strategy - managing the long term

Two short to intermediary goals: reduce cash break even by 45 percent between 2014 and 2018 and deliver 12 2014 and 2018 and deliver 12 percent bottom of cycle returns by the end of 2017.

2017.

In 2016, a Licensing & Business Development' SPU was formed to commercialize the leading BP technology in acetic commercialize the leading BP technology in acetic acid, PTA and PX to promote business growth. business growth.

Long term strategic priorities includes:

- Deliver safety and operations excellence
- Improve bottom of cycle performance
- · Optimize and grow the Acetyls business
- Simplification and Continuous Improvement
- Efficiency

People and Organization

In an effort to improve global succession plans, coordinate HR matters within a country and drive greater country and drive greater country and drive greater country and drive greater consistency in application of HR processes, Petrochemicals human resources is now Petrochemicals human resources is now aligned within country and across businesses and functions. Each cross-businesses and functions. Each cross-businesses and function country forum meets quarterly. The focus may include meets quarterly. The focus may include succession planning, performance calibration, D&I plans, engagement plans, calibration, D&I plans, engagement plans, and development programs and rotations.

Aromatics has a Positive Employee Relations (PER) Strategy at each of our U.S. sites, including Naperville. U.S. sites, including Naperville.

BP America Priorities 2017

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Describe key strategic objectives for the business in the near and long term.

Key issues (reputation, compliance, risk, etc.) from business' point of view (may or may not be external)

Key people or org/culture objectives for the business

Texas	City								
Assumptions		281	4 2015	2016 GFO	2017	2018	2819	2020	2021
Assumptions Petchems China PTA to PX spread China acetic acid MoM US PX to MIX Spread	(\$/te) (\$/te) (\$/te)	85 276 328	73 178 269	86 144 258	90 175 291	100 201 306	115 293 314	120 313 324	130 312 337
Key Financials (\$m)		201	2015	2016 GFO	2017	2018	2019	2020	2021
P/L GM (excl. NOIs) Relco Income Total Cash costs (excl. NOIs) RCOP		160 0 (15)		159 0 (132)	174 0 (130)	167 0 (147)	198 0 (135) 51	227 0 (146)	237 0 (158)
Capex & Capital Employed Capex Capital Employed		(12		(14) 139	(23) 156	(14) 157	(10) 164	(5) 162	r (14) r 168
Winning Criteria TCC/GM (calc)			0.91	0.83	0.74	0.88	0.68	0.64	0.67
Pre-tax returns (calc) KPIs & strategic measures Operational KPIs Petchems Aromatics Production 2014-2016 updated as part of		(kte) 882	% 0.0% 4 2015 785	5.5% 2016 GF0 780	19.6% 2017 925	3.5% 2018 819	31.7% 2019 931	42.8% 2020 931	41.0% 2021 877
Pre-tax returns (calc) KPIs & strategic measures Operational KPIs Petchems Aromatics Production	current US restatement.	(%) (8.1) 201 (kte) 882	% 0.0% 4 2015 785	5.5% 2016 GF0 780	19.6% 2017 925	3.5% 2018 819	2019	42.8% 2020	2021
Pre-tax returns (calc) KPIs & strategic measures Operational KPIs Petchems Aromatics Production 2014-2016 updated as part of	current US restatement.	(%) (8.1) 201 (kte) 882	% 0.0% 4 2015 785 Iles higher	5.5% 2016 GFO 780 • than pr	19.6% 2017 925	3.5% 2018 819	2019	42.8% 2020	2021
Pre-tax returns (calc) KPIs & strategic measures Operational KPIs Petchems	current US restatement.	(%) (8.1) 201 (kte) 882 PX US S	% 0.0% 4 2015 785 Iles higher	780 than pr	925 Toduction	3.5% 2018 819 1.	2019 931	42.8% 2020 931	41.0% 2021 877
Pre-tax returns (calc) KPIs & strategic measures Operational KPIs Petchems	current US restatement.	(%) (8.1) 201 (kte) 882 PX US S	% 0.0% 4 2015 785 Iles higher	5.5% 2016 GFO 780 • than pr	925 Toduction	3.5% 2018 819 1.	2019 931	42.8% 2020 931	41.0% 2021 877
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Pre-tax returns (calc) KPIs & strategic measures Operational KPIs Petchems	current US restatement. River (\$/te) (\$/te)	(%) (8.1) (kte) 882 PX US 5: 201 85 27 201 204 0 (19)	785 785 785 1186 higher 4 2015 73 178 269 4 2015	2016 GFO 780 than pr 2016 GFO 86 144 258 2016 GFO 231 0 (182)	925 roduction 2017 90 175 291 2017 250 0 (170)	2018 819 1. 2018 2013 100 201 306 2018	2019 931 2019 115 293 314 2019	2020 931 2020 120 313 324 2020 319 0 (184)	41.0% 2021 877 2021 130 312 337 2021 * 348 0 * (191)
Pre-tax returns (calc) KPIs & strategic measures Operational KPIs Petchems Aromatics Production 2014-2016 updated as part of Cooper Assumptions Petchems China PTA to PX spread China acetic acid MoM US PX to MIX Spread Key Financials (\$m) P/L GM (excl. NOIs) Relco Income Total Cash costs (excl. NOIs) RCOP Capex & Capital Employed	current US restatement. River (\$/te) (\$/te)	(%b) (8.1) 201 (kte) 882 PX US si 201 855 277 328 201 (19) (26)	785 178 2015 4 2015 4 2015 4 2015 220 0 (193) 1 (6)	2016 GFO 211 0 (182) 13	2017 925 oduction 2017 90 175 291 2017 250 0 (170) 43	2018 819 1 2018 100 201 306 2018 248 0 (167) 47	2019 931 2019 115 293 314 2019 271 0 (173) 68	2020 931 2020 120 313 324 2020 7 319 0 0 (184) 108	2021 877 2021 130 312 337 2021 " 348 0 " (191) " 130
Pre-tax returns (caic) KPIs & strategic measures Operational KPIs Petchems Aromatics Production 2014-2016 updated as part of Cooper Assumptions Assumptions Petchems China PTA to PX spread China acetic acid MoM US PX to MIX Spread Key Financials (\$m) P/L GM (excl. NOIs) Relco Income Total Cash costs (excl. NOIs) RCOP Capex & Capital Employed Capex Capital Employed Winning Criteria	current US restatement. River (\$/te) (\$/te) (\$/te)	(%t) (8.1) 201 (kte) 882 PX US s. 201 855 276 328 201 204 338 348	4 2015 785 178 209 4 2015 220 0 (193) (6) (110) 430	2016 GFO 2016 GFO 2016 GFO 2016 GFO 2016 GFO 2016 GFO 231 0 (182)	2017 925 oduction 2017 90 175 291 2017 2017 43 (15) 454	2018 819 1. 2018 2018 100 201 306 2018 * 248 0 (167) (167) 47 47 (15)	2019 931 2019 115 293 314 2019 * 271 0 * (173) * 68 * (35) * 450	931 2020 931 2020 120 313 324 2020 7 319 0 0 (184) 108 108 108	2021 877 2021 130 312 337 2021 " 348 0 " (191) " 130 " (15) " 464
Pre-tax returns (calc) KPIs & strategic measures Operational KPIs Petchems	current US restatement. River (\$/te) (\$/te) (\$/te)	(%) (8.1) (kte) 882 PX US 5. 201 85 27 328 201 (19) (26) (38)	785 Higher Value 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	5.5% 2016 GFO 780 than pri 2016 GFO 866 144 258 2016 GFO (182) 475 0.79 2.8%	2017 925 00duction 2017 90 175 291 2017 250 0 (170) 43 (15)	2018 819 1. 2018 2018 100 201 306 2018 7 248 0 7 (167) 47	2019 931 2019 115 293 314 2019 * 271 0 (173) 68 * (35)	2020 931 2020 120 313 324 2020 7 319 0 (184) 108	2021 877 2021 130 312 337 2021 7 348 0 (191) 130
Pre-tax returns (calc) KPIs & strategic measures Operational KPIs Petchems Aromatics Production 2014-2016 updated as part of Cooper Assumptions Petchems China PTA to PX spread China acetic acid MoM US PX to MIX Spread Key Financials (\$m) P/ L GM (excl. NOIs) Relco Income Total Cash costs (excl. NOIs) RCOP Capex & Capital Employed Capex Capital Employed Winning Criteria TCC/GM (calc)	current US restatement. River (\$/te) (\$/te) (\$/te)	(%b) (8.1) (kte) 882 PX US si 201 855 277 328 201 (19) (26) (33 348 ratio) 0.9	785 Higher Value of the control of t	5.5% 2016 GFO 780 than pt 2016 GFO 86 144 258 2016 GFO 132 (182) 475 0.79	2017 925 oduction 2017 90 175 291 2017 2017 43 (15) 454 0.68	2018 819 1. 2018 2018 2018 2018 2018 7 (167) 7 (177) 7 (15) 0.67	2019 931 2019 115 293 314 2019 * 271 0 * (173) * 68 * (35) * 450 0.64	2020 931 2020 120 313 324 2020 7 (184) 108 7 (15) 461 0.58	2021 877 2021 130 312 337 2021 " 348 0 " (191) " 130 " (15) " 484 0.55

⁻ The graphs above is for illustrative purposes only – please replace it with the long-term outlook for the business, including key, relevant inputs (e.g. production, cost, capital) and outputs (e.g. operating cash flow, free cash, etc.). Please use latest version of an existing management information available and indicate the date or any other key assumptions (e.g. price) as a footnote.

External Factors

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Petrochemicals US

Opportunities

• Rollout of PTAir in the U.S.

Threats

- Low risk from climate regulations
- Risk evaluation of chemicals and subsequent rulemaking required by the implementation of TSCA reform legislation.
- If BP withdraws from AFPM, there is some risk from losing the opportunity to engage at the federal level through this trade association.

Cooper River

Opportunities

- Completion of \$200 million investment project at Cooper River
- Completion of carbon mitigation project at Cooper River
- Rollout of PTAir in the US
- Believe in Zero Safety Campaign

Threats

- Threat of development around the Cooper River plant, including need for adequate buffer, threats from
 complaints and lawsuits, and safety and production impacts from inadequate transportation infrastructure
- Threat of elimination of sales tax exemptions for manufacturing
- Issues surrounding county building permit process

Texas City

Opportunities

- Expansion of metaxylene unit at Texas City
- Believe in Zero Safety campaign

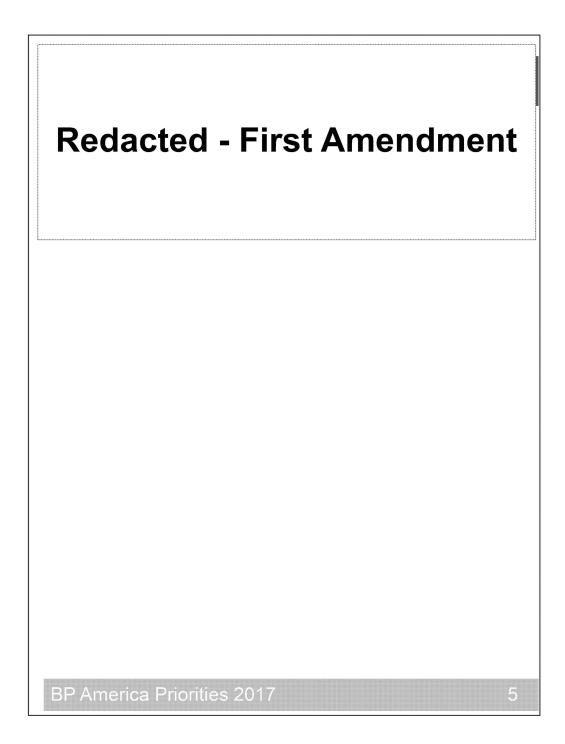
Threats

- Labor union concerns at Texas City
- Threat of elimination of property tax deferral for development
- Marathon litigation against BP over Texas City refinery

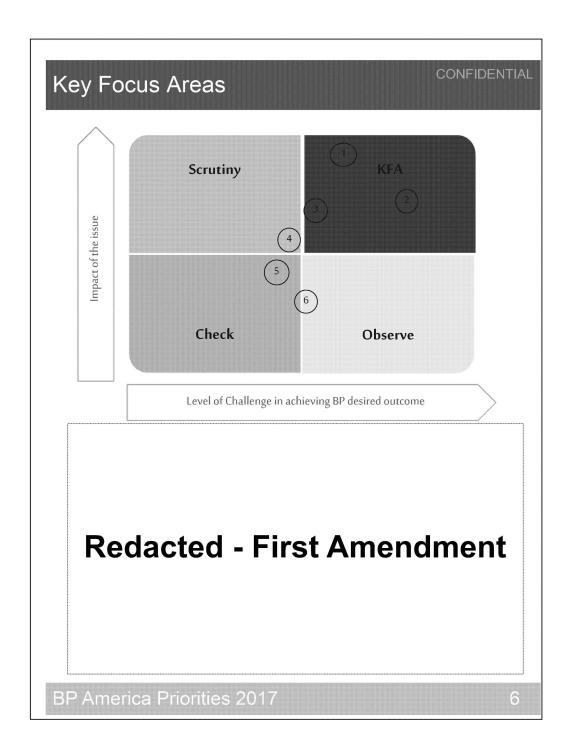
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Sr. Directors are requested to collect cross-functional (compliance, regulatory, legal, business dev't, etc.) input to reflect the full spectrum of external issues (threats or opportunities) that may have an impact on the business in the short or long term.



This slide will include analysis from the climate change working group (coordinated by Jim Nolan) specific to the business, covering regulatory or potential carbon tax impact on the business.

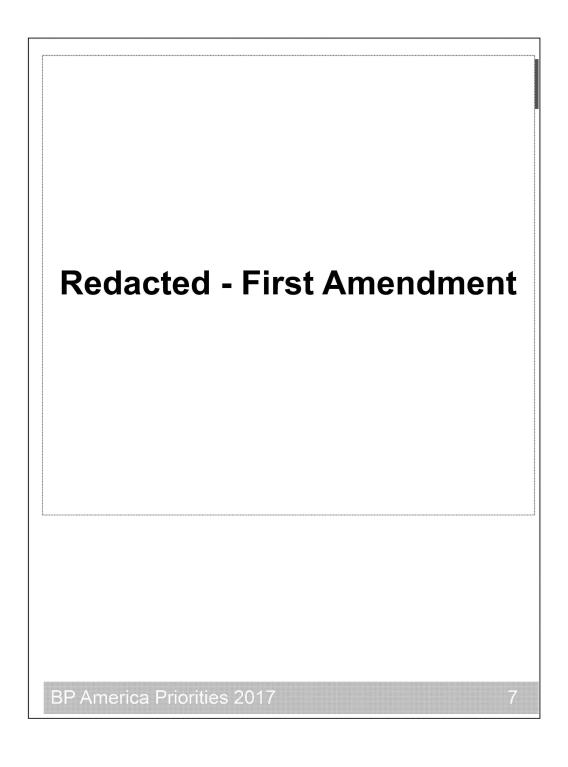


The purpose of this slide is to conduct strategic assessment of the issues identified in slides 4-5 and prioritize based on impact of the issue on business and how challenging it will be for BP to achieve our preferred outcome. Anything that is high impact and will require significant effort from BP will end up in the top right quartile (KFA – Key Focus Area).

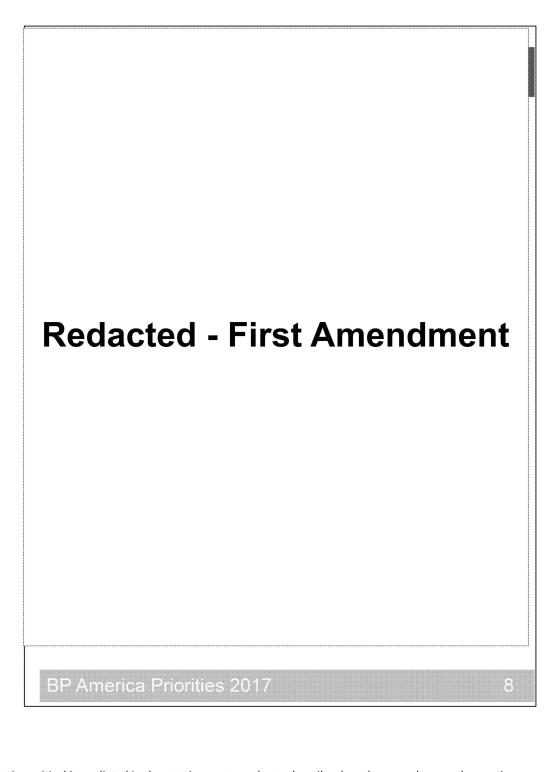
'Scrutiny' issues are those that require monitoring to make sure the desired outcome is on track.

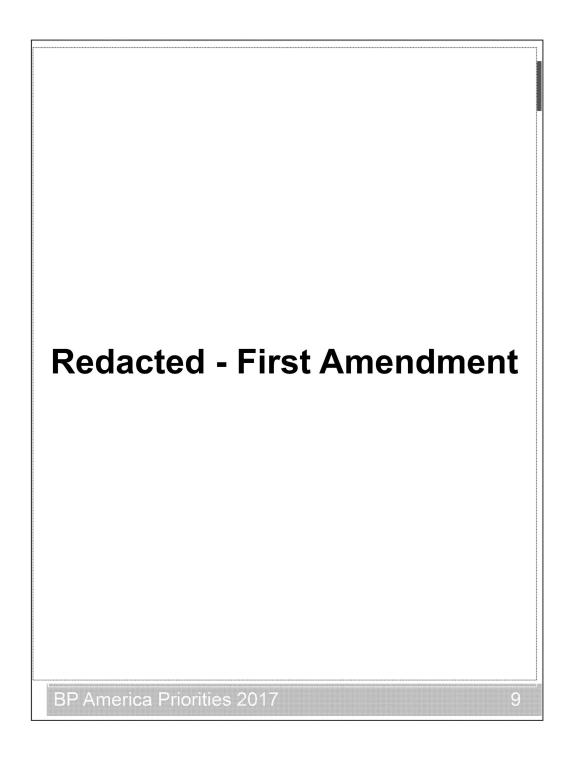
'Monitor'/'Observe' issues require to confirm that they remain non-material.

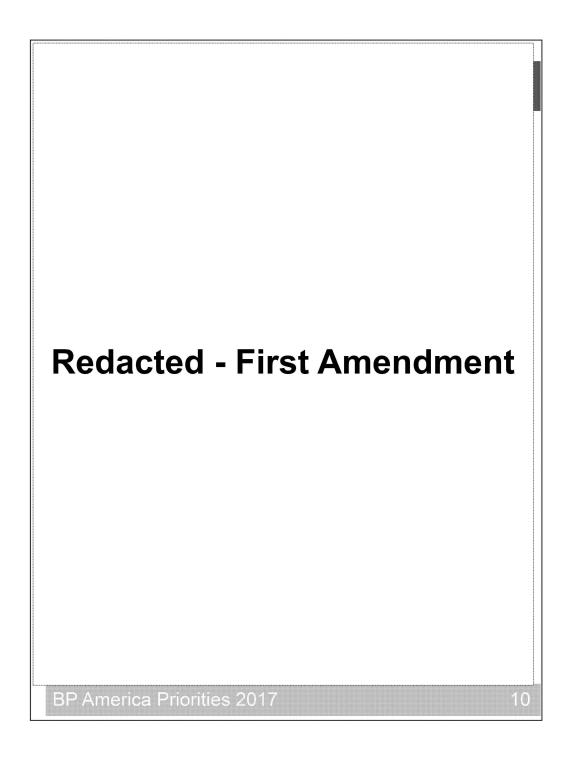
In assessing impact on the business and how much effort will be required please use the collective judgment of the cross-functional team in the business. Impact could be direct/indirect financial, reputational, strategic/commercial, control or compliance. In assessing the impact, please indicate estimated net financial impact (in the notes) on BP if it is feasible to do so.



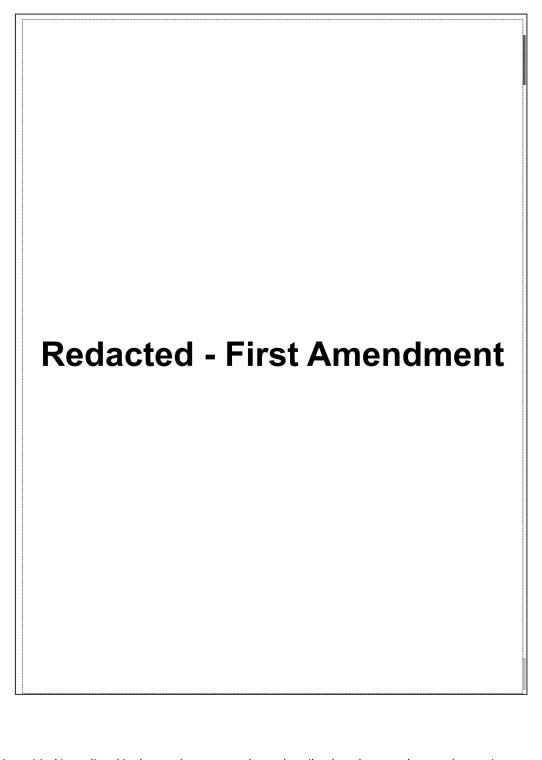
Please state any issue that ends up in the top right quartile (KFA) and for each issue please specify the BP desired outcome.

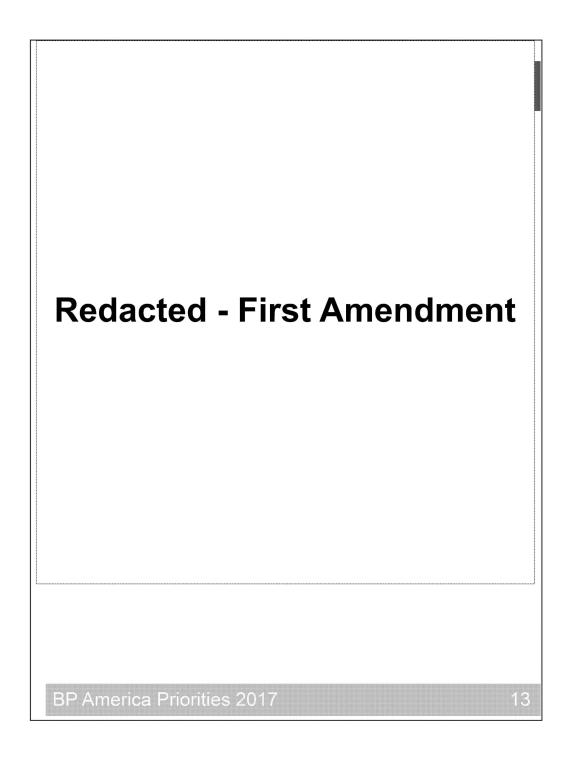












Cooper River Stakeholder Plan

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Redacted - First Amendment

Memberships

State: South Carolina Manufacturers Alliance, SC Chamber of Commerce, SC BIPEC,

Local: Charleston Metro Chamber of Commerce, Berkeley County Chamber of Commerce, Lowcountry Manufacturers Council, Trident CEO Council (proposed), Lowcountry Land Trust Business Leadership Council

Stakeholders

Local

 $Berkeley\ County\ Supervisor\ Bill\ Peagler,\ Charleston\ Mayor\ John\ Tecklenburg,\ Berkeley\ County\ Commissioner\ Joshua\ Whitley,\ Berkeley\ County\ Economic\ Development\ Director\ Barry\ Jurs$

State

Governor Nikki Haley, Lt. Governor Henry McMaster, Attorney General Alan Wilson, DHEC Director Catherine Heigel, Office of Regulatory Staff Executive Director Dukes Scott

Senator Larry Grooms (represents Cooper River, Transportation Committee Chair), Senator Paul Campbell (Berkeley), Senator Thomas Alexander (Senate Labor, Commerce & Industry Committee Chair), Senator Shane Massey (Majority Leader), Senator Chip Campsen (Charleston)

Representative Joe Jefferson (represents Cooper River), Rep. Mike Forrester (Bill sponsor), Rep Bill Sandifer (LCI Committee Chair), Rep. Brian White (Ways & Means Committee Chair), Rep Jim Merrill (Daniel Island), Rep Leon Stavrinakis (West Ashley), Rep Mike Sotille (Sullivans Island), Rep. Sam Rivers (Berkeley), Rep. Sylleste Davis (Berkeley), Rep Joe Daning (Berkeley), Rep. Shannon Erickson (Ways & Means and Select Tax Committees, Beaufort County)

National/Federal

 $Senator\,Tim\,Scott, Senator\,Lindsey\,Graham, Congressman\,Mark\,Sanford$

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Texas City Stakeholder Plan

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Texas Chemical Council, Galveston Regional Chamber of Commerce, Texas City — La Marque Chamber of Commerce

Stakeholders

Federal: Congressman Randy Weber

State:Senator Larry Taylor - Texas State Senate District 11, RepresentativeWayne Faircloth - Texas State HouseDistrict 23, Governor Greg Abbott,Hector Rivero - Texas Chemical Council President

 Local:
 Texas City Mayor Matt Doyle, Galveston County Economic Development
 Director C.B. "Bix" Rathburn,

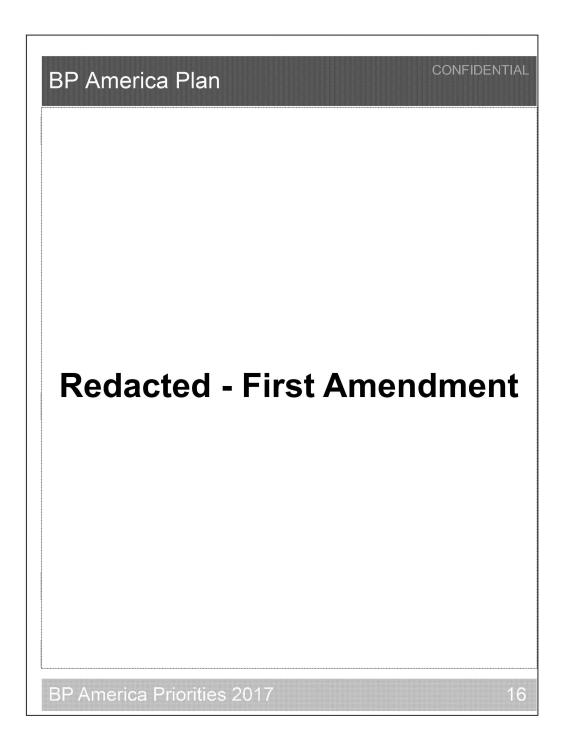
 Galveston Regional Chamber of Commerce
 President Gina Spagnola, Texas City — La Marque Chamber of Commerce

 President Jenny Senter, Community Advisory Council Jose Boix, Jed Webb
 District Director for Congressman

 Randy Weber Jed Webb, District Director for
 Representative Wayne Faircloth Jillian Henderson, Chief District Director for Senator Larry Taylor Jackie King.

BP America Priorities 2017

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Summary of the priorities to be led by the BP America team in service of the business, along with existing org, annual budget (latest submission for 2017 plan), and the single point accountability for delivery of the plan.